



TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month .**  
**of February 2023**

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Feb-2023.

The Energy accounts contain the following.

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-6	Details of Energy scheduled from Energy Exchanges .
Annexure-7	Details of Energy Requisition from ISGS below 85% of Entitlement

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Sr. Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED** Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %	
GT	Apr'22	93.97	93.97	
	May'22	95.71	94.86	
	Jun'22	90.00	93.25	
	July'22	92.53	93.07	
	Aug'22	95.05	93.47	
	Sept'22	95.93	93.87	
	Oct'22	95.18	94.06	
	Nov'22	95.93	94.29	
	Dec'22	95.80	94.46	
	Jan'23	89.99	94.01	
	Feb'23	95.58	94.14	
	PPCL	Apr'22	95.22	95.22
		May'22	92.77	93.97
Jun'22		94.31	94.08	
July'22		95.06	94.33	
Aug'22		97.67	95.01	
Sept'22		99.07	95.68	
Oct'22		100.65	96.40	
Nov'22		65.66	92.62	
Dec'22		67.18	89.75	
Jan'23		98.08	89.78	
Feb'23	92.67	90.02		

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'22	Low Demand	95.57	95.57	95.25	95.25	95.31	95.31
	May'22	Low Demand	94.20	94.87	93.86	94.55	93.92	94.60
	Jun'22	High Demand	94.50	94.50	93.75	93.75	93.88	94.36
	July'22	High Demand	94.49	94.49	94.04	93.90	94.11	94.30
	Aug'22	High Demand	93.96	94.31	93.09	93.62	93.21	94.08
	Sept'22	Low Demand	95.09	94.94	94.64	94.58	94.71	94.18
	Oct'22	Low Demand	93.96	94.69	93.09	94.20	93.21	94.04
	Nov'22	Low Demand	80.22	91.84	80.10	91.42	80.13	92.33
	Dec'22	Low Demand	100.56	93.32	100.78	93.00	100.74	93.28
	Jan'23	Low Demand	101.70	94.53	101.54	94.24	101.57	94.12
	Feb'23*	Low Demand	93.65	94.43	93.77	94.19	93.50	94.07

\* Peak Hrs are 07:30 to 09:30 & 17:30 to 19:30 hrs for 01 -23 Feb'23 & 06:30 to 08:30 & 17:30 to 19:30 Hrs for 24-28 Feb'23  
The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 19-20 to FY23-24 dt 07.04.19

$$\text{PAFM or PAFN} = 10000^{**} \frac{\text{Dci}}{\sum_{i=1}^N \text{IC}^* (100 - \text{Aux})} \%$$

- AUX = Normative Auxiliary Energy Consumption in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFN = Plant Availability factor Achieved during upto the end of month in %  
PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season  
PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

Cap.Charge for the Year = Sum of Cap.Charge for 3 months of High Demand Season + Sum of Cap.Charge for 9 months of Low demand season

Cap.Charge for the Month = Cap.Charge for Peak Hours of the Month + Cap.Charge for Off-Peak Hours of the month

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	May'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jun'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	July'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Aug'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Sept'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Oct'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Nov'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Dec'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jan'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Feb'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	PPCL	Apr'22	28.290	16.070	19.280	30.300	6.060	
May'22		28.290	16.070	19.280	30.300	6.060		
Jun'22		28.290	16.070	19.280	30.300	6.060		
July'22		28.290	16.070	19.280	30.300	6.060		
Aug'22		28.290	16.070	19.280	30.300	6.060		
Sept'22		28.290	16.070	19.280	30.300	6.060		
Oct'22		28.290	16.070	19.280	30.300	6.060		
Nov'22		28.290	16.070	19.280	30.300	6.060		
Dec'22		28.290	16.070	19.280	30.300	6.060		
Jan'23		28.290	16.070	19.280	30.300	6.060		
Feb'23		28.290	16.070	19.280	30.300	6.060		

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'22	31.13	15.60	21.75	9.70	1.82	10	10
	May'22	31.13	15.60	21.75	9.70	1.82	10	10
	Jun'22	31.13	15.60	21.75	9.70	1.82	10	10
	July'22	31.13	15.60	21.75	9.70	1.82	10	10
	Aug'22	31.13	15.60	21.75	9.70	1.82	10	10
	Sept'22	31.13	15.60	21.75	9.70	1.82	10	10
	Oct'22	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Nov'22	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Dec'22	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Jan'23	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Feb'23	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>

# As per CEA & BTPS vide their letter dated 02.11.18 & 15.11.18 regarding decommissioning of all the units of BTPS w.e.f 15.10.18 of 24:00 Hrs, the Availability of BTPS consider only upto 15.10.18.

#Allocation from GT( for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

**#Allocation from Bawana w.e.f 1.10.2021 to 31.03.2022 is as per DERC vide order dated 30.09.2021 and continue till sept'22 as per Hon'ble commission vide email dated 31.03.2022 .**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Feb'23	41.810	23.900	29.200	5.090
TWEPL	Feb'23	41.720	23.330	30.090	4.860

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Feb'23	<b>31.130</b>	<b>16.685</b>	<b>21.750</b>	<b>8.615</b>	<b>1.820</b>	<b>10</b>	<b>10</b>
PPCL	Upto Feb'23	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from GT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto Feb'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\*\* Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18

\*\*\*\* As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.960	4.612	2.667	3.221	0.460	
AURIYAGPP	11.310	4.770	2.758	3.332	0.450	
BAIRASIUL	11.000	4.831	2.794	3.375	0.000	
CHAMERAHEP	7.900	3.470	2.007	2.423	0.000	
CHAMERA-II HE	13.880	5.854	3.386	4.090	0.550	
CHAMERA-III HE	13.194	5.593	3.234	3.907	0.460	
DADRI GPP	11.430	4.814	2.783	3.363	0.470	
DADRI TPS*	0.000	0.000	0.000	0.000	0.000	
DADRI-II TPS	<b>74.465</b>	<b>55.469</b>	<b>17.867</b>	<b>1.019</b>	<b>0.110</b>	
DHAULIGANGA	13.670	5.802	3.355	4.053	0.460	
DULAHSTI HEP	13.290	5.635	3.259	3.936	0.460	
JHAJJAR	<b>46.430</b>	<b>0.6653</b>	<b>4.6154</b>	<b>40.9193</b>	<b>0.230</b>	
KOLDAM HEP	0.210	0.000	0.000	0.000	0.210	
KOTESHWAR	10.160	6.835	0.000	3.025	0.300	
NAPP	11.120	7.403	0.000	3.277	0.440	
NATHPA JHAKR	9.770	4.159	<b>2.405</b>	2.905	0.301	
RAPP C	13.150	5.574	3.223	3.893	0.460	
RIHAND STPS	10.100	6.932	0.000	3.068	0.100	
RIHAND-II STPS	12.710	5.534	3.200	3.866	0.110	
RIHAND-III STPS	13.311	7.817	5.374	0.000	0.120	
SEWA-II HEP	13.790	5.855	3.385	4.090	0.460	
SINGRAULI	7.600	1.482	3.717	2.301	0.100	
SALAL HEP	11.620	8.669	2.951	0.000	0.000	
TEHRI HEP	6.600	4.367	0.000	1.933	0.300	
TANAKPUR	12.810	5.626	3.254	3.930	0.000	
UNCHAHAAR-I	5.740	2.508	1.450	1.752	0.030	
UNCHAHAAR-II	11.310	4.9146	2.8423	3.4331	0.120	
UNCHAHAAR-III	13.930	6.0654	3.5077	4.2369	0.120	
URI HEP-I	11.040	4.849	2.804	3.387	0.000	
PARBATI-III	13.190	5.591	3.233	3.906	0.460	
URI HEP-II	13.452	5.908	3.417	4.127	0.000	
FARAKKA	1.390	0.611	0.353	0.426	0.000	
KAHALGAON-I	6.070	2.666	1.542	1.862	0.000	
KAHALGOAN-II	10.490	4.607	2.665	3.218	0.000	
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>8.8911</b>	<b>0.6903</b>	0.000	
SINGRAULI HYD	19.590	0.0000	0.0000	19.130	0.460	

\*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*\*Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

\*\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**C 2) Weighted Avg. entitlement From NR Stns to NDMC**

Stations	Monthly in %	Cumulative in %
Kishanganga	0.46	0.154
Meja TPS	0.23	0.077
Rampur	0.28	0.095
Tanda-II STPS	0.08	0.057
UNCHAHAR-IV	0.12	0.086

**C3) Weighted Avg. entitlement From SR Stns to NDMC**

Stations	Monthly in %	Cumulative in %
Ramagundum STPS I&II	0.365	0.537
Ramagundum STPS III	0.397	0.547
Talchar STPS- II	0.125	0.202
Simhadri STPS- II	0.187	0.232
Kudgi STPS -I	0.346	0.648
NLC TPS(II)-1	0.319	0.420
NLC TPS(II)-2	0.303	0.414
NLC TPS(E)-1	0.506	0.486
NLC TPS(E)-2	0.422	0.484
NLC-NNTPS	0.017	0.029
NTECL-Vallur STPS	0.225	0.330
NTPL-Tuticorin	0.398	0.526
NPCIL-MAPS	0.140	0.180
NPCIL-KAIGA GS-1&2	0.510	0.663
NPCIL-KAIGA GS-3&4	0.510	0.663
NPCIL-KKNPP-1	0.170	0.156

**C 4) Weighted Avg. entitlement From WR Stns to NDMC**

Stations	Monthly in %	Cumulative in %
KSTPS	0.1521	0.0631
KSTPS-7	0.2863	0.1387
VSTPS-I	0.2158	0.0866
VSTPS-II	0.2090	0.0896
VSTPS-III	0.2090	0.0884
VSTPS-IV	0.2863	0.1148
VSTPS-V	0.2863	0.1238
KGPP	0.0041	0.0016
GGPP	0.0045	0.0017
SIPAT-I	0.2863	0.1344
SIPAT-II	0.1995	0.0766
MSTPS-I	0.2067	0.0875
MSTPS-II	0.2838	0.1153
SSTPP	0.2863	0.1152
GSTPP	0.2863	0.1162
LSTPP	0.2839	0.1159
KHTPP	0.2863	0.1193
KAPP	0.0035	
TAPP 3&4	0.1182	

Intra  
**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.656	4.612	2.667	3.221	0.156	
AURIYAGPP	11.012	4.770	2.758	3.332	0.152	
BAIRASIUL	11.000	4.831	2.794	3.375	0.000	
CHAMERAHEP	7.900	3.470	2.007	2.423	0.000	
CHAMERA-II HE	13.517	5.854	3.386	4.090	0.187	
CHAMERA-III HE	12.888	5.593	3.234	3.907	0.154	
DADRI GPP	11.120	4.814	2.783	3.363	0.160	
DADRI TPS*	0.000	0.000	0.000	0.000	0.000	
DADRI-II TPS	<b>55.647</b>	<b>41.452</b>	<b>13.353</b>	<b>0.761</b>	<b>0.081</b>	
DHAULIGANGA	13.364	5.802	3.355	4.053	0.154	
DULAHSTI HEP	12.984	5.635	3.259	3.936	0.154	
JHAJJAR	<b>46.277</b>	<b>3.728</b>	<b>4.615</b>	<b>37.857</b>	<b>0.077</b>	
KOLDAM HEP	0.071	0.000	0.000	0.000	0.071	
KOTESHWAR	9.964	6.835	0.000	3.025	0.104	
NAPP	10.830	7.403	0.000	3.277	0.150	
NATHPA JHAKR	9.571	4.159	<b>2.406</b>	2.905	0.101	
RAPP C	12.844	5.574	3.223	3.893	0.154	
RIHAND STPS	10.074	6.932	0.000	3.068	0.074	
RIHAND-II STPS	12.678	5.534	3.200	3.866	0.078	
RIHAND-III STPS	13.277	7.817	5.374	0.000	0.086	
SEWA-II HEP	13.486	5.855	3.385	4.090	0.156	
SINGRAULI	7.574	1.482	3.717	2.301	0.074	
SALAL HEP	11.620	8.669	2.951	0.000	0.000	
TEHRI HEP	6.401	4.367	0.000	1.933	0.101	
TANAKPUR	12.810	5.626	3.254	3.930	0.000	
UNCHAHAR-I	5.737	2.508	1.450	1.752	0.027	
UNCHAHAR-II	11.276	4.9146	2.8423	3.4331	0.086	
UNCHAHAR-III	13.896	6.0654	3.5077	4.2369	0.086	
URI HEP-I	11.040	4.849	2.804	3.387	0.000	
PARBATI-III	12.884	5.591	3.233	3.906	0.154	
URI HEP-II	13.452	5.908	3.417	4.127	0.000	
FARAKKA	1.390	0.611	0.353	0.426	0.000	
KAHALGAON-I	6.070	2.666	1.542	1.862	0.000	
KAHALGOAN-II	10.490	4.607	2.665	3.218	0.000	
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>8.0727</b>	<b>1.5087</b>	0.000	
SINGRAULI HYD	19.284	0.0000	0.0000	19.130	0.154	

\* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	9.548068
	BYPL	6.515272
	TPDDL	7.505864
	NDMC	1.293421
	RPH	0.322800
	Total	25.185425
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	RPH	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	9.541563
	BYPL	6.983367
	MES	1.867875
	NDMC	10.221906
	TPDDL	6.493498
	Total	35.108209

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.,Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

\* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.

As per DERC Business Plan Regulation 2019 IPGCL & PPCL Generating Stations for MYT control Period FY 2020-21 & CERC Tariff Regulation for 2014-19 for Bawana, the salient feautres are as under.

Details of Tariff component		PPCL	GT	Bawana
Normative Annual Plant Availabilty Factor in %		85	<b>85</b>	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845
	Open Cycle	2900	3125	2756
Aux. Cons in %	Closed Cycle	<b>2.75</b>	<b>2.75</b>	<b>2.75</b>
	Open Cycle	1	1	1



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL BYPL MES NDMC TPDDL	
	Total	0.000000
Bawana(APM, PMT)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	59.761161 36.927381 3.887034 12.052845 41.681737 19.507578 19.981130
	Total	193.798865
Bawana (RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	
	Total	0.000000
Bawana (S-RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	
	Total	<b>0.000000</b>

**Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.084470	0.0209918	0.0121323	0.0513462	0.0000000	
BAIRASIUL	5.305274	2.3300761	1.3475395	1.6276579	0.0000000	
CHAMERAHEP	5.748967	2.5249463	1.4602376	1.7637831	0.0000000	
CHAMERA-II HE	5.605843	2.3953768	1.3857645	1.6733442	0.1513578	
CHAMERA-III HE	3.762192	1.6143564	0.9333997	1.1279050	0.0865304	
DADRI CRF	0.006515	0.0028608	0.0016561	0.0019980	0.0000000	
DADRI GF	0.000000					
DADRI LF	0.008330	0.0035551	0.0020512	0.0024891	0.0002346	
DADRI RF	0.005200	0.0000368	0.0000213	0.0051399	0.0000024	
DADRI TPS	0.000000					
DADRI-II TPS	384.098397	281.6858305	97.7879973	4.4029549	0.2216139	
DHAULIGANGA	3.271167	1.4049664	0.8122309	0.9813502	0.0726199	
DULAHSTI HEP	3.252541	1.3959906	0.8072807	0.9751118	0.0741579	
JHAJJAR	240.023625	2.5218779	24.7773506	211.8704684	0.8539278	
ANTA LF	0.000000					
KOTESHWAR	9.0186256	6.1209412	0.0000000	2.7091951	0.1884893	
NAPP	29.337923	19.7825614	0.0000000	8.7544362	0.8009253	
NAPTHA JHAKR	17.971065	7.7293551	4.4694039	5.4003051	0.3720010	
RAPP C	29.429600	12.6282412	7.3014837	8.8200510	0.6798238	
RIHAND STPS	61.146930	41.1175581	0.0000000	18.4608618	1.5685098	
RIHAND-II STPS	79.870459	34.2814395	19.8696661	24.0398703	1.6794827	
RIHAND-III STPS	41.881331	24.2658176	16.6843050	0.0000000	0.9312087	
SEWA-II HEP	8.329146	3.5748695	2.0672940	2.4979109	0.1890716	
SINGRAULI	74.673590	14.7868520	36.9338100	22.9529276	0.0000000	
SALAL HEP	12.030716	8.9754110	3.0553048	0.0000000	0.0000000	
TEHRI HEP	16.5480150	11.1169565	0.0000000	4.9213797	0.5096788	
TANAKPUR	1.115392	0.4898800	0.2833095	0.3422022	0.0000000	
UNCHAHAAR-I	10.329819	4.7913388	2.7252178	2.7737429	0.0395197	
UNCHAHAAR-II	21.971645	9.2559713	5.9147447	6.7157329	0.0851965	
UNCHAHAAR-III	13.260667	6.0395094	3.5721206	3.5912197	0.0578169	
URI HEP	<b>23.5936392</b>	<b>10.3623263</b>	<b>5.9927844</b>	<b>7.2385285</b>		
URI -II HEP	17.841805	7.8361208	4.5318185	5.4738658		
TALA	0.000000					
PARBATI-III	1.030147	0.4420359	0.2555794	0.3088380	0.0236934	
FARAKA	10.601324	4.3084429	2.8728816	3.4199995	0.0000000	
KAHALGAON-I	20.297542	8.4274152	5.6021662	6.2679606	0.0000000	
KAHALGAON-II	82.276754	33.9284663	22.6126575	25.7356302	0.0000000	
SASAN	226.606586	33.6319881	179.0751378	13.8994601	0.0000000	
Nabinagar STPS(BRCL)	7.370716					7.3707156
SINGRAULI HYD	0.5177787			0.5096496	0.0081291	

\* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**H) Details of Energy Scheduled from Northern Region Stns ( in Mus ) to NDMC**

Stations	Total for State in Mus	NDMC
Kishanganga	0.135699	0.135699
Koldam	0.159035	0.159035
Meja TPS	1.815725	1.815725
Rampur HEP	1.437058	1.437058
Tanda-II STPS	0.667991	0.667991
UNCHAAR-IV	0.330780	0.330780

**I) Details of Energy Scheduled from Southern Region Stns ( in Mus ) to NDMC @ 100 MW power allocated w.e.f 17.05.22 to 15.10.22 & @50 MW from 16.10.22 to 30.11.22as per MoP order dated 12.10.2022.**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Ramagundum STPS I&II	4.136125				4.136125
Ramagundum STPS III	1.147348				1.147348
Talchar STPS- II	1.457923				1.457923
Simhadri STPS- II	1.076043				1.076043
Kudgi STPS -I	3.732613				3.732613
NLC TPS(II)-1	0.64151				0.64151
NLC TPS(II)-2	0.914355				0.914355
NLC TPS(E)-1	1.160293				1.160293
NLC TPS(E)-2	0.552975				0.552975
NLC-NNTPS	0.086413				0.086413
NTECL-Vallur STPS	1.773265				1.773265
NTPL-Tuticorin	2.146253				2.146253
NPCIL-MAPS	0.132118				0.132118
NPCIL-KAIGA GS-1&2	1.337945				1.337945
NPCIL-KAIGA GS-3&4	1.41776				1.41776
NPCIL-KKNPP-1	1.063968				1.063968

Annexure-3(contd..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**J) Details of Energy Scheduled from Western Region Stns ( in Mus ) to NDMC**

<b>Stations</b>	<b>Total for State in Mus</b>	<b>NDMC</b>
KSTPS	1.855530	1.855530
KSTPS-7	0.900656	0.900656
VSTPS-I	1.320434	1.320434
VSTPS-II	1.305423	1.305423
VSTPS-III	1.004520	1.004520
VSTPS-IV	1.514695	1.514695
VSTPS-V	0.892154	0.892154
KGPP	0.000057	0.000057
GGPP	0.000028	0.000028
SIPAT-I	3.569289	3.569289
SIPAT-II	0.633090	0.633090
MSTPS-I	1.210255	1.210255
MSTPS-II	2.351882	2.351882
SSTPP	2.378663	2.378663
GSTPP	2.469181	2.469181
LSTPP	2.277244	2.277244
KHTPP	1.581241	1.581241
KAPP	0.5466850	0.546685
TAPP 3&4	1.8042007	1.804201

Intra  
**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**

**Provisional Energy Accounts for the month of Feb'23**

**K) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NR periphery	103.800842	46.248488	28.129037	29.423317		
DVC(LT-3) at Ex-NR State Per2012_02	99.735138	44.437012	27.027270	28.270855		
DVC(MEJIA)(LT-4) at Ex-NR Per	44.916245	19.123214	12.013392	13.779640		
DVC(MEJIA)(LT-2012_07) at Ex-NR State	43.151735	18.371969	11.541452	13.238314		
DVC(MEJIA7)(LT-8) at NR Per	66.890950		66.8909500			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	64.269105		64.2691050			
Haryana CLP Jhajjar(LT-5) at EX-NR per	61.771542			61.7715420		
Haryana CLP Jhajjar(LT-5) at EX-NR State	59.351615			59.3516150		
(MPL-DVC)(LT-2012_04) at Ex-NR per	92.827112			92.8271120		
(MPL-DVC)at Ex-NR State per2012_04	89.199510			89.1995100		
Himachal(LT-59) at Ex-NR periphery	0.7603900			0.7603900		
Himachal(LT-59) at Ex-NR state peri	0.7313000			0.7313000		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	9.2731180	9.2731180				
Nanti Hyd at NR periphery	0.9340500			0.9340500		
Nanti Hyd (L_NR_2019_11) at NR State peri	0.8972100			0.8972100		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	28.8935850			28.8935850		
Tarenda Hyd, HP(L_NR2020_02) at NR PP	0.9302180			0.9302180		
Tarenda Hyd, HP(L_NR2020_02) at State PP	0.8937920			0.8937920		

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of Feb'23

## L) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway
Alfanar wind SECI-3(L_Nr2020_05,06 & 07) at NR & state PP	33.6668150	20.2002200	6.7334300	6.7331650		
ERCPL(L_Nr_2021_12 & 13)	61.3023120	51.0854320	10.2168800			
Azure & Adani Power(L_Nr_2021_14&15)	29.8350670	19.5797550	10.2553120			
SBSRPC11PL_BKN (2021_16&17)	31.7980000		10.5985220	21.1994780		
SECI at NR & state(LT-36,35 & 31)	10.0331550	3.398125	3.318260	3.31677		
MORJAR_BHJ2_W(2022_08)	3.5966900	3.5966900				
SITAC_W(2022_09&10)	30.8921800	15.446090	15.446090			

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

\* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

M) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	118.4503148	51.1302233	30.0512997	36.2332687	1.0355231
RIHAND-III STPS	69.7400503	40.7412563	28.3970558	0.0000000	0.6017382
SINGRAULI	39.9530782	7.7750191	19.8770800	12.3008934	0.0000857
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

MJ1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	13.0416322	5.6601260	3.2721149	3.9534766	0.1559148
RIHAND-III STPS	6.3816167	3.7364437	2.5682556	0.0000000	0.0769173
SINGRAULI	3.6131456	0.7144311	1.7901573	1.1085467	0.0000105
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.6852601	0.3063339	0.1663838	0.2123696	0.0001729

J2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	75.2923599	32.3366611	19.0340316	23.0149887	0.9066785
RIHAND-III STPS	28.3382218	16.4937988	11.4974261	0.0000000	0.3469968
SINGRAULI	20.8679879	4.0888689	10.3580345	6.4210221	0.0000624
UNCHAHAAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

J3) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	5.8330807	0.7668277	0.5599204	4.5063326	
RIHAND STPS	1.0100091	0.7019636	0.0000000	0.3080455	
RIHAND-II STPS	4.9919107	2.2012089	1.2643550	1.5263468	
RIHAND-III STPS	6.1486319	3.6487273	2.4999046	0.0000000	
SINGRAULI	2.6202919	0.5046195	1.3072292	0.8084432	
UNCHAHAAR-II	0.9015235	0.3853184	0.2337050	0.2825001	
UNCHAHAAR-III	0.3558421	0.1534328	0.0903109	0.1120983	

J4) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS					
JHAJJAR					
RIHAND STPS	0.4045589	0.2777343	0.0000000	0.1268246	
RIHAND-II STPS	17.5341723	7.6153016	4.5186033	5.4002673	
RIHAND-III STPS	23.7801621	13.9554731	9.8246890	0.0000000	
SINGRAULI	11.2361768	2.1343954	5.6321936	3.4695878	
UNCHAHAAR-II					
UNCHAHAAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \frac{SG_i}{\sum_{i=1}^N IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus

Scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to

Normative Annual Plant Load Factor (NAPLF)



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**J5) Cum. INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations  
(Low Demnd season) for SR stns to NDMC**

Stations	Total for State in Mus	NDMC
Ramagundum STPS I&II	0.0000000	0.0000000
Ramagundum STPS III	0.0000000	0.0000000
Talchar STPS- II	0.3548880	0.3548880
NLC TPS(E)-1	0.0000000	0.0000000
NTPL-Tuticorin	0.0000000	0.0000000
NTECL-Vallur STPS	0.0000000	0.0000000
NLC-NNTPS	0.0000000	0.0000000

**J6) Cum. INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations  
(Low Demnd season) for SR stns to NDMC**

Stations	Total for State in Mus	NDMC
Ramagundum STPS III	0.0000000	0.0000000
Talchar STPS- II	1.5898330	1.5898330
NLC TPS(E)-1	0.0000000	0.0000000
NTPL-Tuticorin	0.0000000	0.0000000
NTECL-Vallur STPS	0.0000000	0.0000000
NLC-NNTPS	0.0000000	0.0000000

**J7) Cum. INCENTIVE ENERGY FOR PEAK & OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations  
(Low Demnd season) for WR stns to NDMC**

Stations	Peak	Off Peak	Total for State in Mus
VSTPS-I	0.0039270	0.0669000	0.0708270
VSTPS-II	0.0445980	0.2252350	0.2698330
VSTPS-III	0.0250290	0.1382240	0.1632530
VSTPS-IV	0.1356890	0.6833190	0.8190080
VSTPS-V	0.0368130	0.2025190	0.2393320
KSTPS I&II	0.1089870	0.5443680	0.6533550
SIPAT II	0.0096010	0.0895570	0.0991580

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**K) Details of Open Cycle operation of G.T.Stations in Delhi**

<b>Stations</b>	<b>Unit No.</b>	<b>Date</b>	<b>From(Hrs)</b>	<b>Date</b>	<b>Upto(Hrs)</b>
<b>GT</b>	#05	17-02-2023	10:49	17-02-2023	14:10
		18-02-2023	10:05	18-02-2023	11:18
		27-02-2023	14:10	27-02-2023	17:28
	#6	06-02-2023	9:50	06-02-2023	15:30
		10-02-2023	12:15	10-02-2023	13:35
		15-02-2023	21:20	15-02-2023	21:57
		17-02-2023	4:18	17-02-2023	11:30
<b>PPCL</b>	#2	16-02-2023	7:10	16-02-2023	14:06
		21-02-2023	5:22	21-02-2023	07:14
<b>Bawana</b>	#1	16-02-2023	15:34	16-02-2023	17:05
		#4	09-02-2023	06:00	09-02-2023

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**L) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Feb'23	11.265574



\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**M) Details of Energy Injected by East Delhi Municipal Waste Plant**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Feb'23	1.421263

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

**N) Details of Energy Injected & Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Feb'23	12.401674	5.185140	2.964000	3.621289	0.631245

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

**O) Details of Energy Scheduled by M/s TWEPL**

all figures are in Mus

Period	Total	BRPL	BYPL	TPDDL	NDMC
Feb'23	13.636752	5.689251	3.181457	4.103299	0.662746

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 in compliance of DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**O) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	11.1712475	10.789798	-11.1780000	-21.804500	2.1004125
	BYPL	0.9920225	9.675520	-46.5867600	-10.386250	0.6379625
	TPDDL	8.4799900	3.165498	-61.3981875	-15.489750	0
	NDMC	0.1394850	0.788980	0.0000000	-8.778750	5.4994425
	MES	0.0000000	2.806733	0.0000000	-1.471368	0.0153825
	N. Railway	4.4107100	0.357073	0.0000000	0.000000	0.73547
	Total	25.1934550	27.5836000	-119.1629475	-57.9306175	8.9886700
PXI	BRPL					
	BYPL					
	TPDDL					
	NDMC					
	MES					
	Total					

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

**Q) Details of Energy Requisition from ISGS below 85 % of Entitelment**

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA	254.709883	110.612949	63.831252	76.506261	3.759420			254.709883
AURAIYA	443.920627	192.959601	111.243530	133.550157	6.167338			443.920627
DADRI(G)	511.247995	229.698804	129.986137	151.563054	0.000000			511.247995
DADRI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
DADRI-II	24.925959	14.883386	8.765590	0.840369	0.436614			24.925959
IGSTPS-JHAJJAR	679.167406	54.773776	68.550802	555.842829	0.000000			679.167406
RIHAND	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-III	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
SINGRAULI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAAR-I	33.263846	13.242502	8.604884	10.979257	0.437203			33.263846
UNCHAHAAR-II	9.230423	3.037327	2.741088	2.678006	0.774002			9.230423
UNCHAHAAR-III	5.249855	1.589885	1.977013	1.304179	0.378778			5.249855
FARAKKA	17.493797	6.734535	6.603417	4.155845	0.000000			17.493797
KAHALGAON-I	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
NABINAGAR	0.000000						0.000000	0.000000
TANDA-II	0.786216				0.786216			0.786216
UNCHAHAAR-IV	1.9490114				1.9490114			1.9490114
GANDHAR GPP								
ADARWARA STPP-I								
KHARGONE-I								
KAWAS GPP								
KAWAS GAS LF								
KAWAS GAS RF								
Mouda STPS-II								
SOLAPUR STPS								